

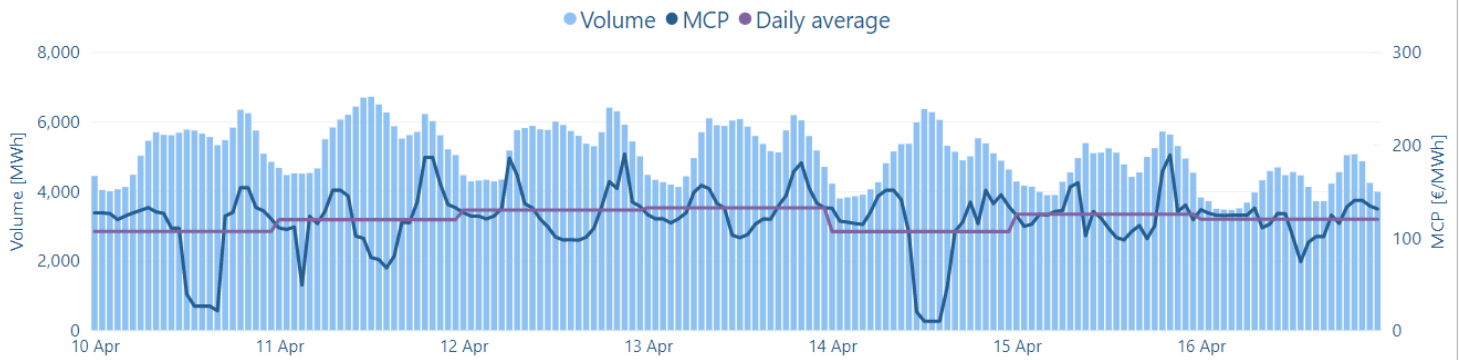
MCP
119.81 €/MWh

St. Deviation
32.88

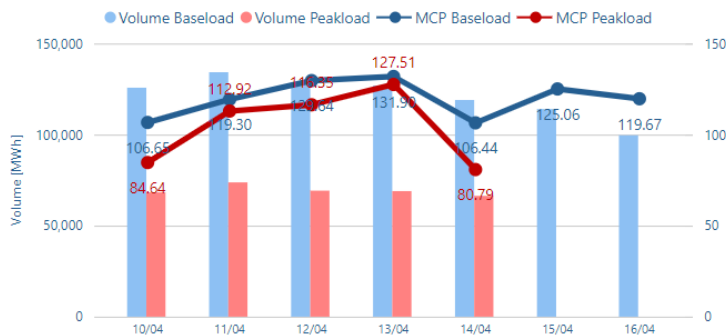
Volume
848 GWh

Value
101.3 M€

Hourly MCP & Volume



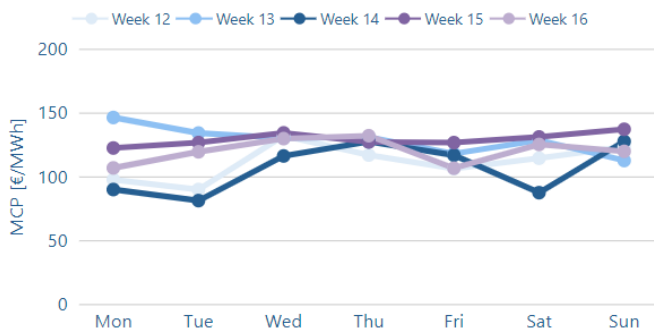
Daily MCP & Volume



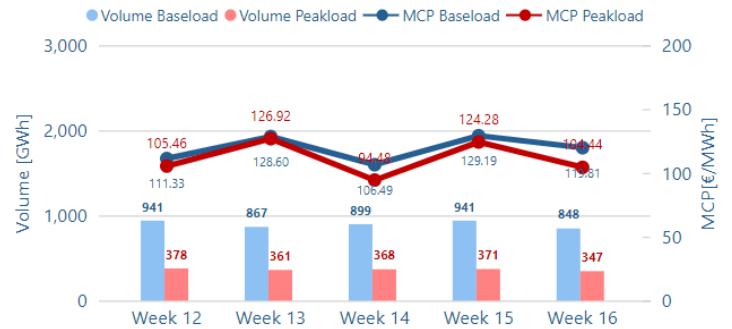
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
10/04	106.65	84.64	125,732	68,268
11/04	119.30	112.92	134,243	73,748
12/04	129.64	116.35	128,732	69,196
13/04	131.90	127.51	126,871	68,961
14/04	106.44	80.79	118,984	66,351
15/04	125.06	-	114,027	-
16/04	119.67	-	99,593	-

MCP per Weekday



Weekly MCP & Volume



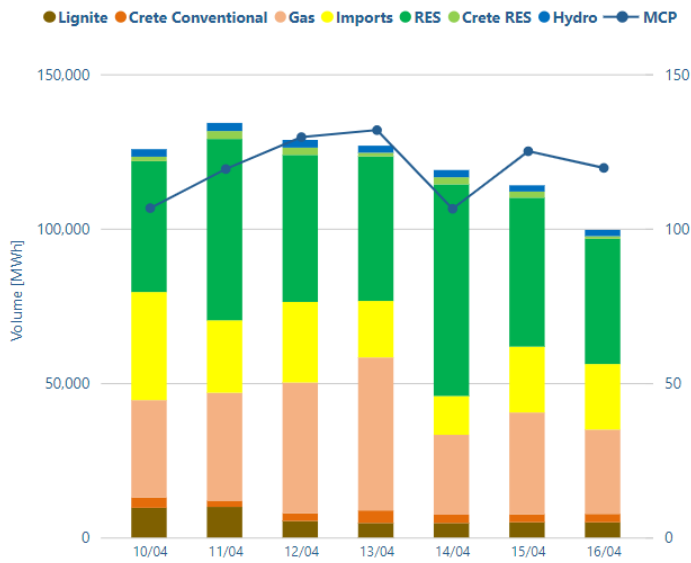
Day Ahead Electricity Market-Greek Bidding Zone

Week 16

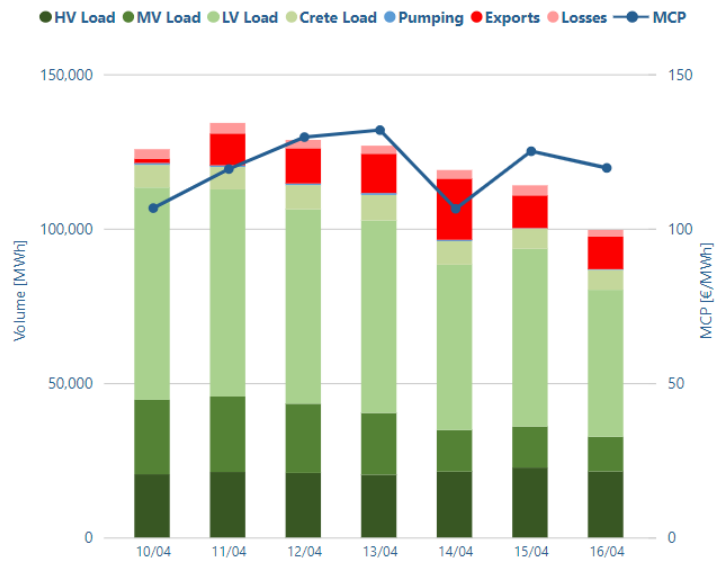
10/04/2023

16/04/2023

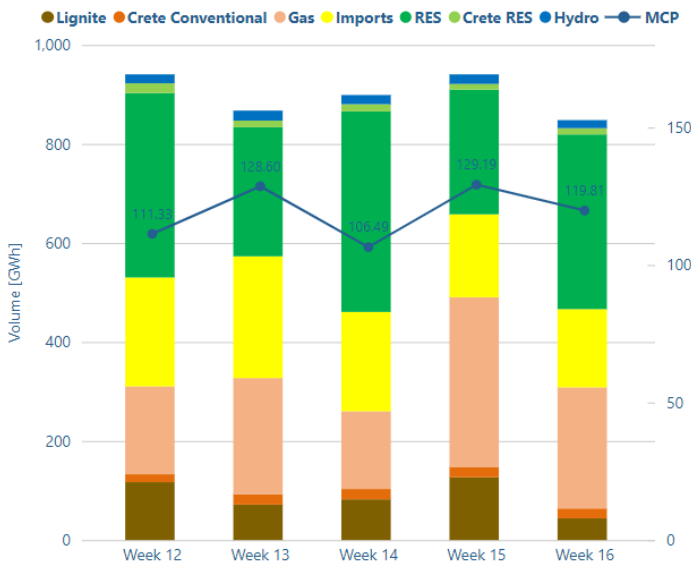
Daily Supply Mix



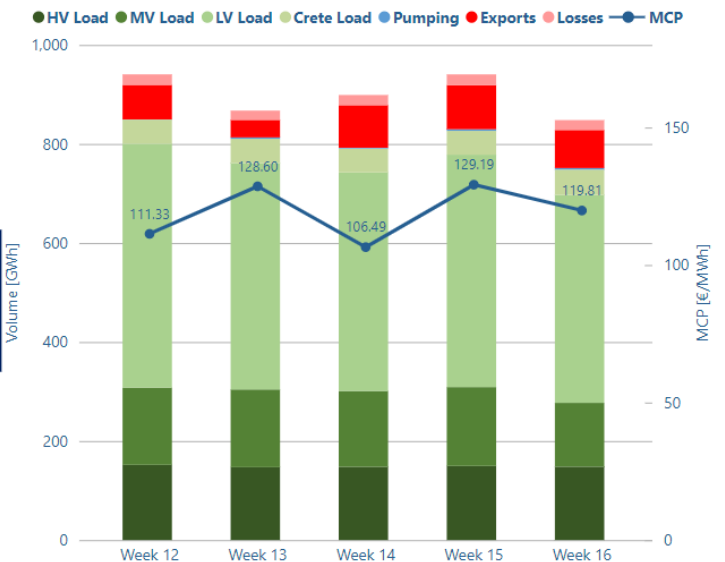
Daily Demand Mix



Weekly Supply Mix



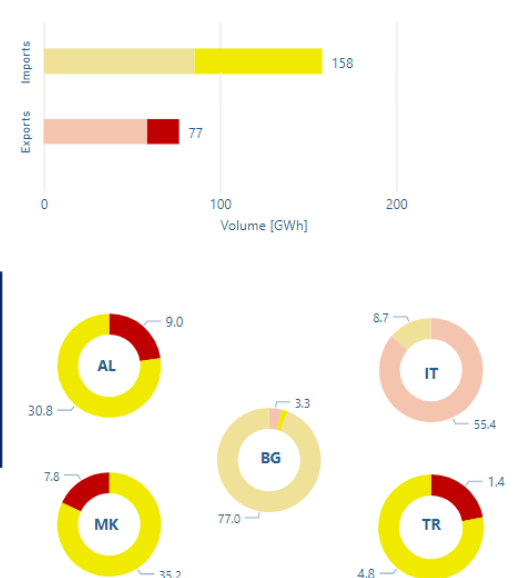
Weekly Demand Mix



Unmatched orders & traded volume

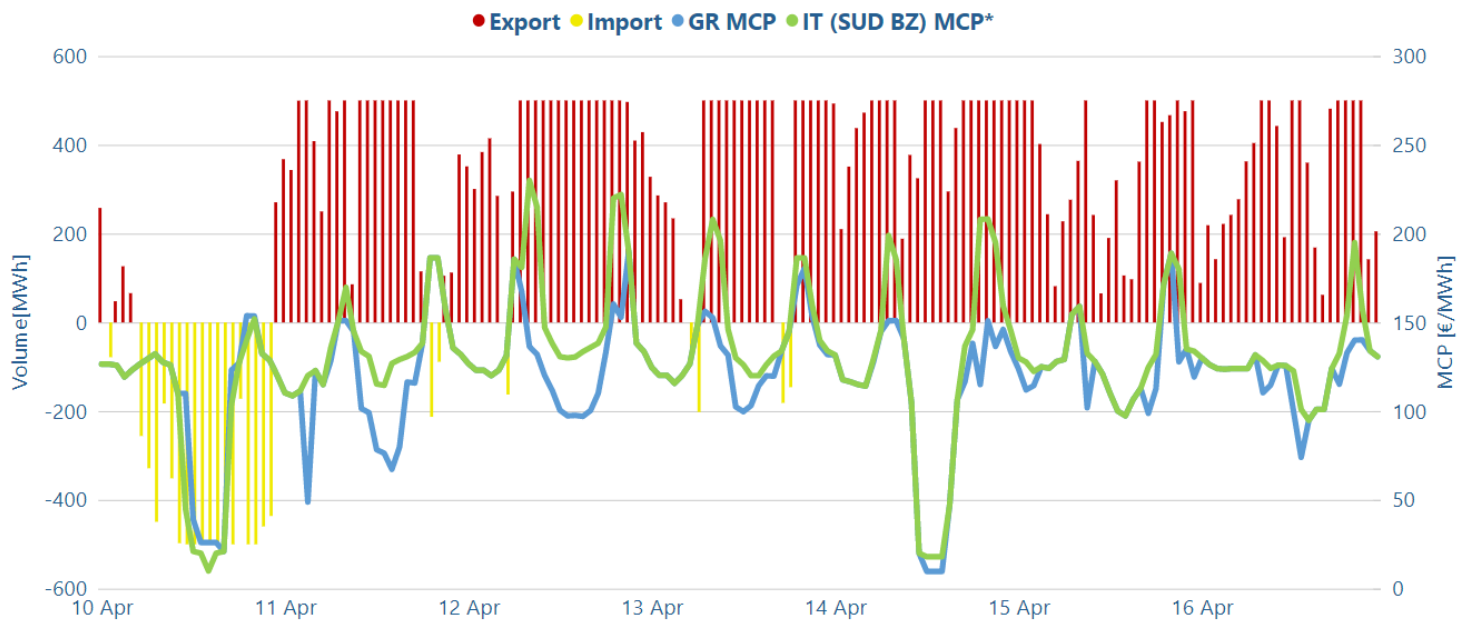


Cross Borders Volumes

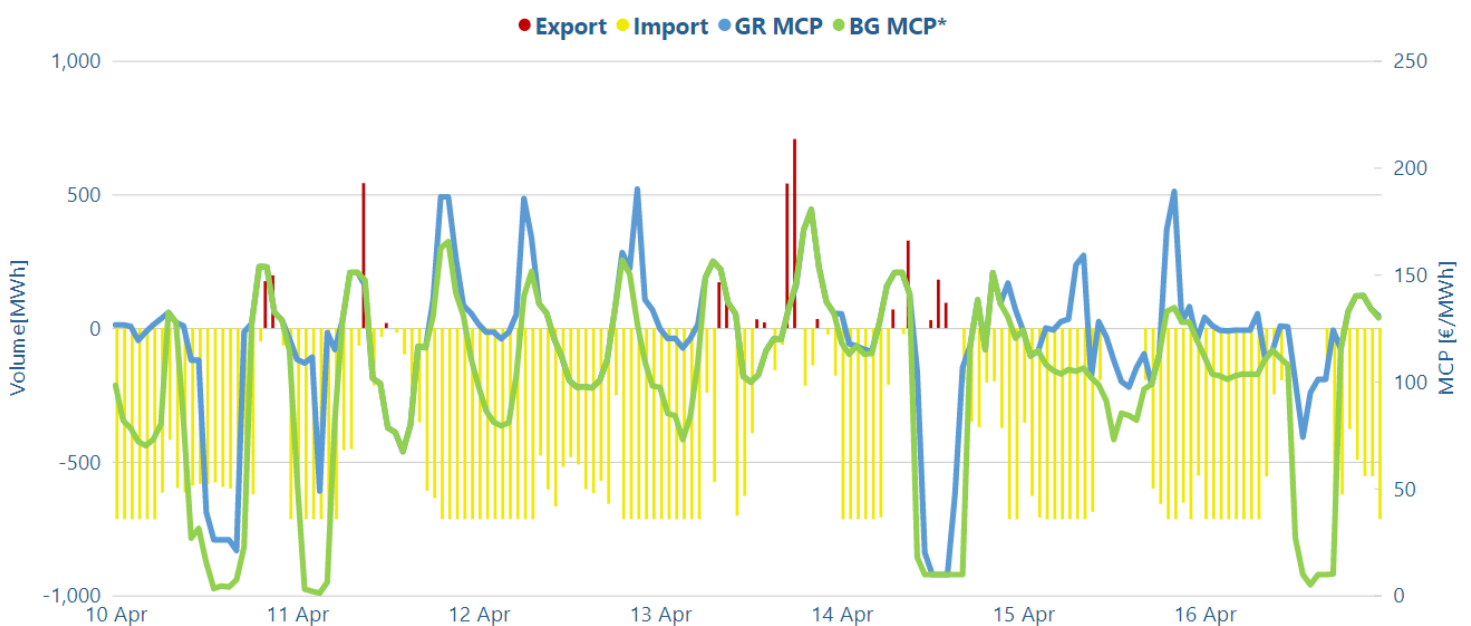


*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow

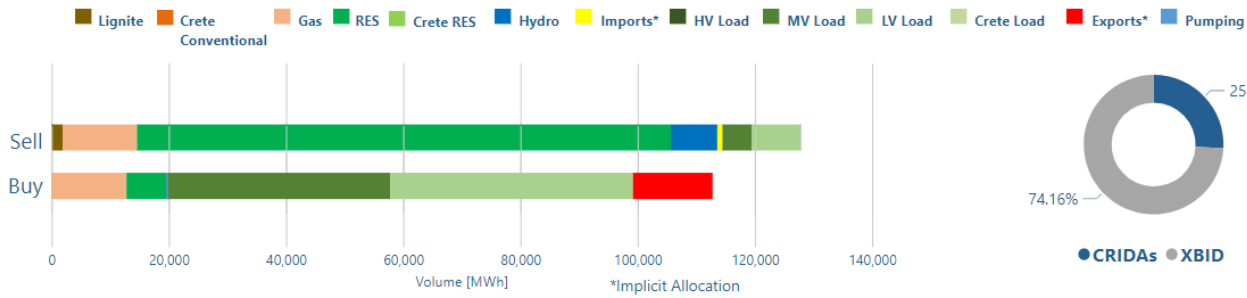


*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

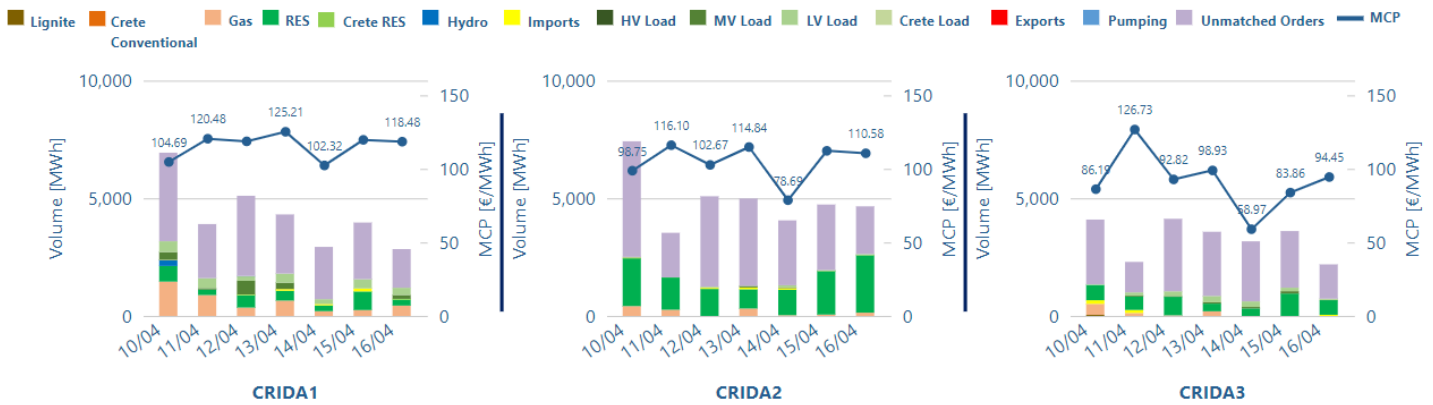


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

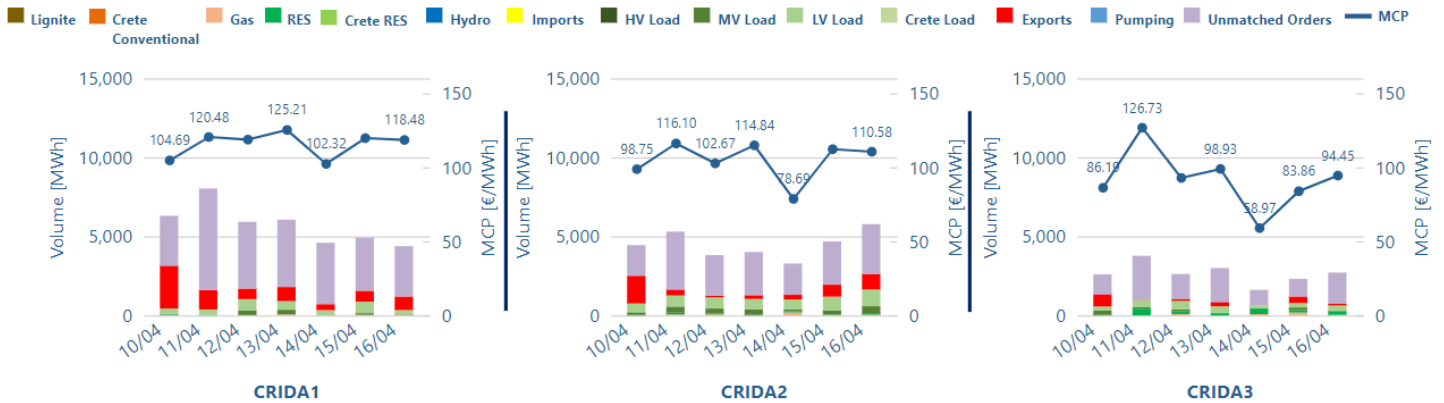
Aggregated traded volume (XBID and CRIDAs)



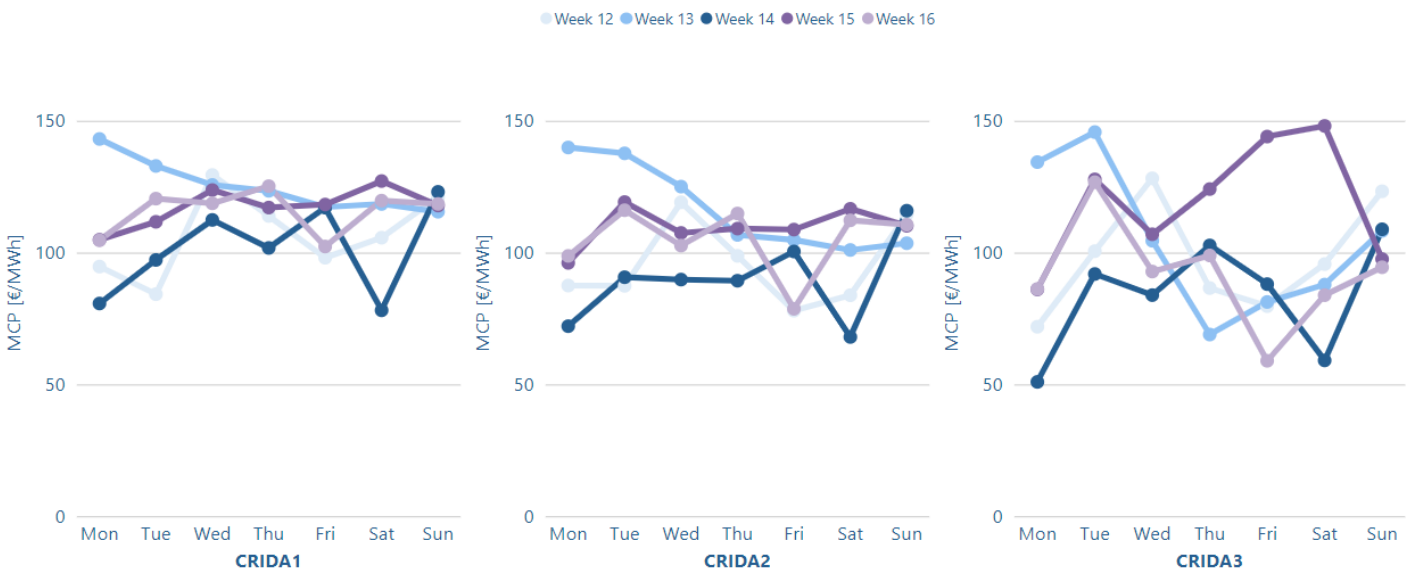
MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per Weekday



Intraday Electricity Market-Greek Bidding Zone

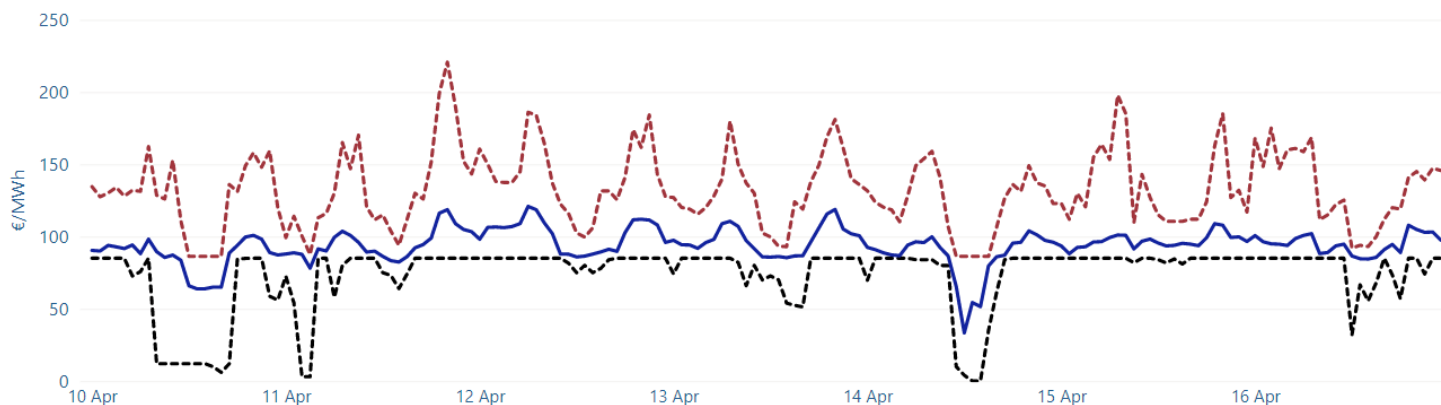
Week 16

10/04/2023

16/04/2023

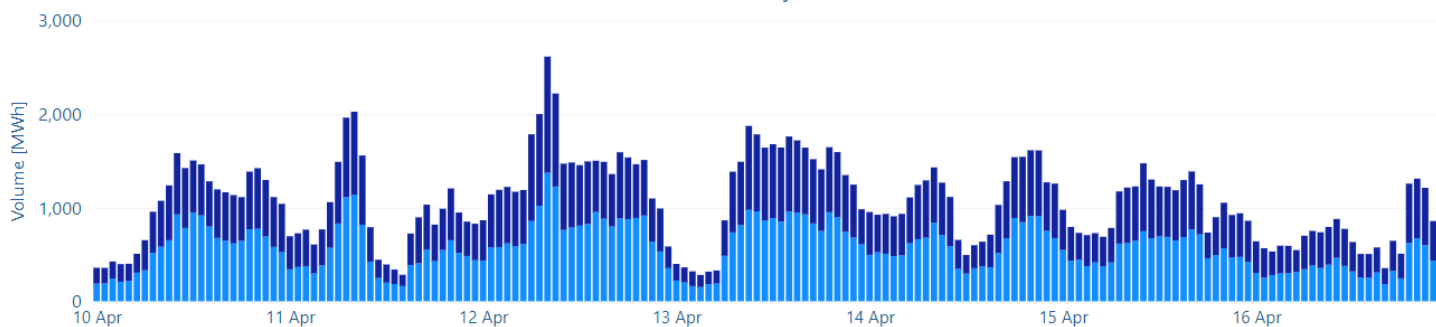
XBID Prices

● Min ● VWAP ● Max



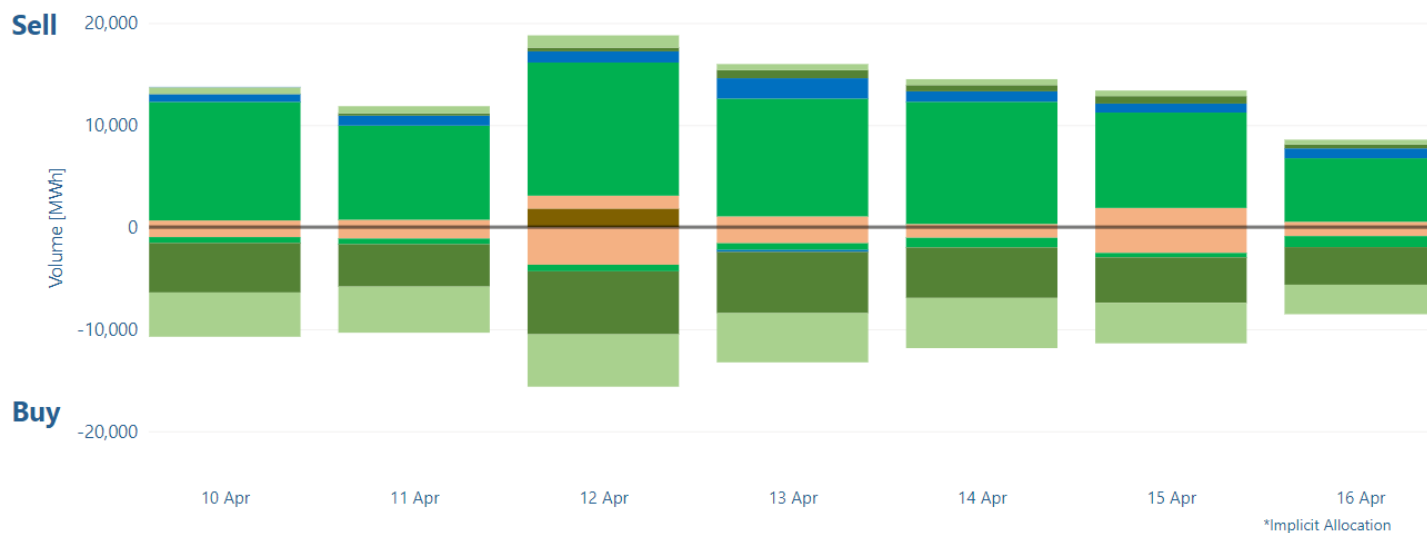
XBID Volumes

● Sell ● Buy

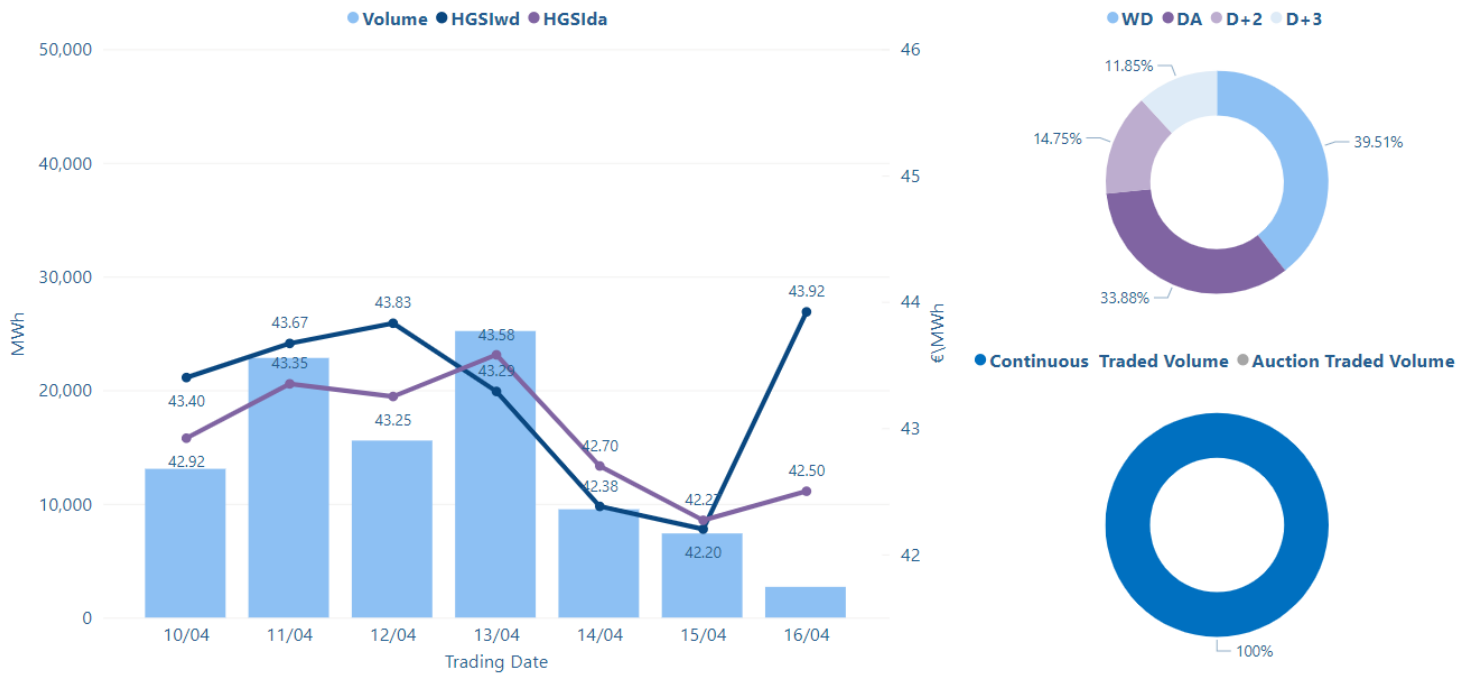


XBID Daily Traded Volumes

■ Lignite ■ Crete Conventional ■ Gas ■ RES ■ Crete RES ■ Hydro ■ Imports* ■ HV Load ■ MV Load ■ LV Load ■ Crete Load ■ Exports* ■ Pumping



*Implicit Allocation



Volume, Closing, Min & Max Prices per Trading Date

